



British  
High Commission  
New Delhi

## UK-India Technical Assistance Programme on “Accelerating Smart Power and Renewable Energy in India” (ASPiRE)

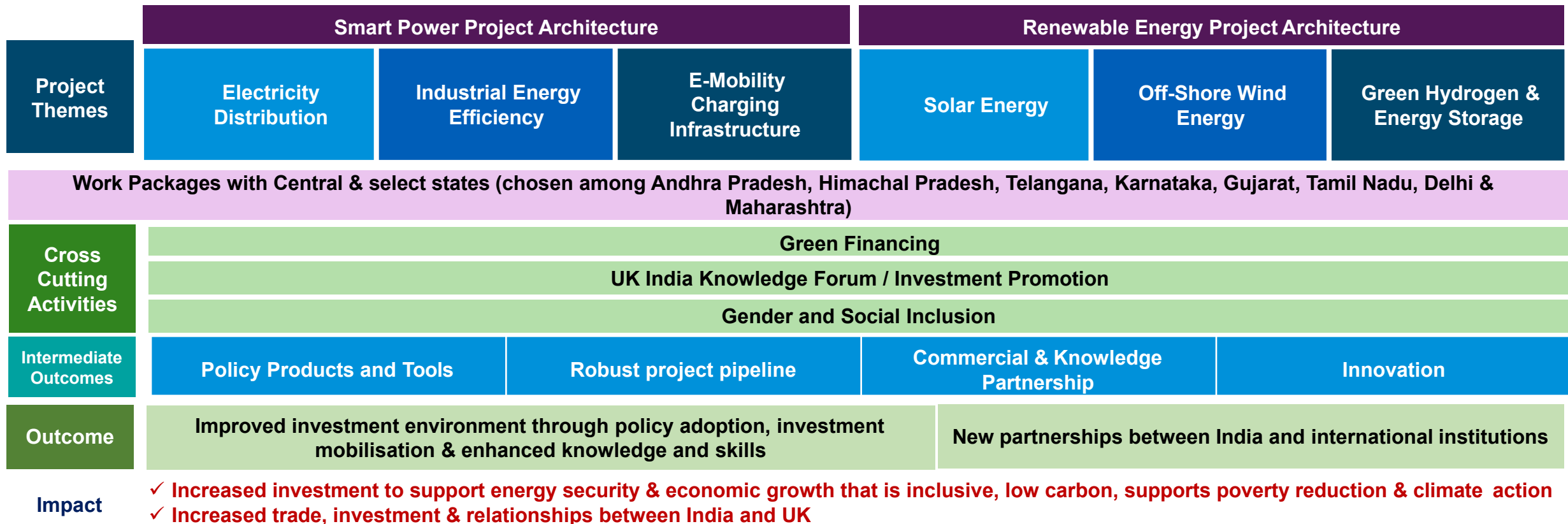
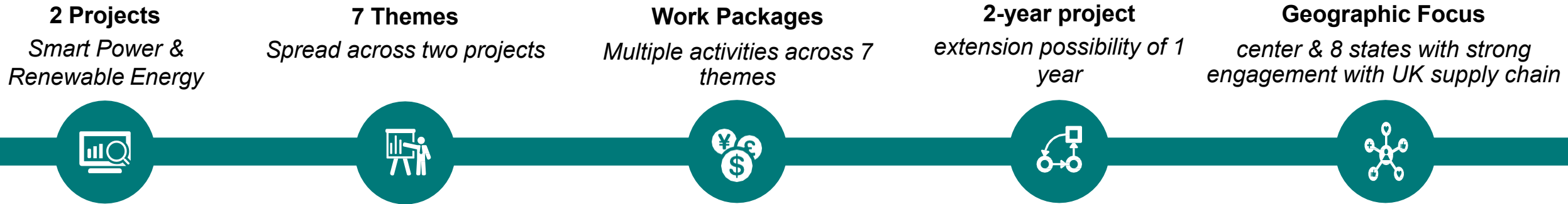
Webinar on

# INDIAN SMART METERING MARKET LANDSCAPE AND OPPORTUNITIES

22<sup>nd</sup> April 2022 | 4:00 PM (IST) / 11:30 AM (UK Time)



# ASPIRE Programme Overview



# Contents of this webinar



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# Indian Power Distribution Sector





# Critical Needs of the Indian Power Sector

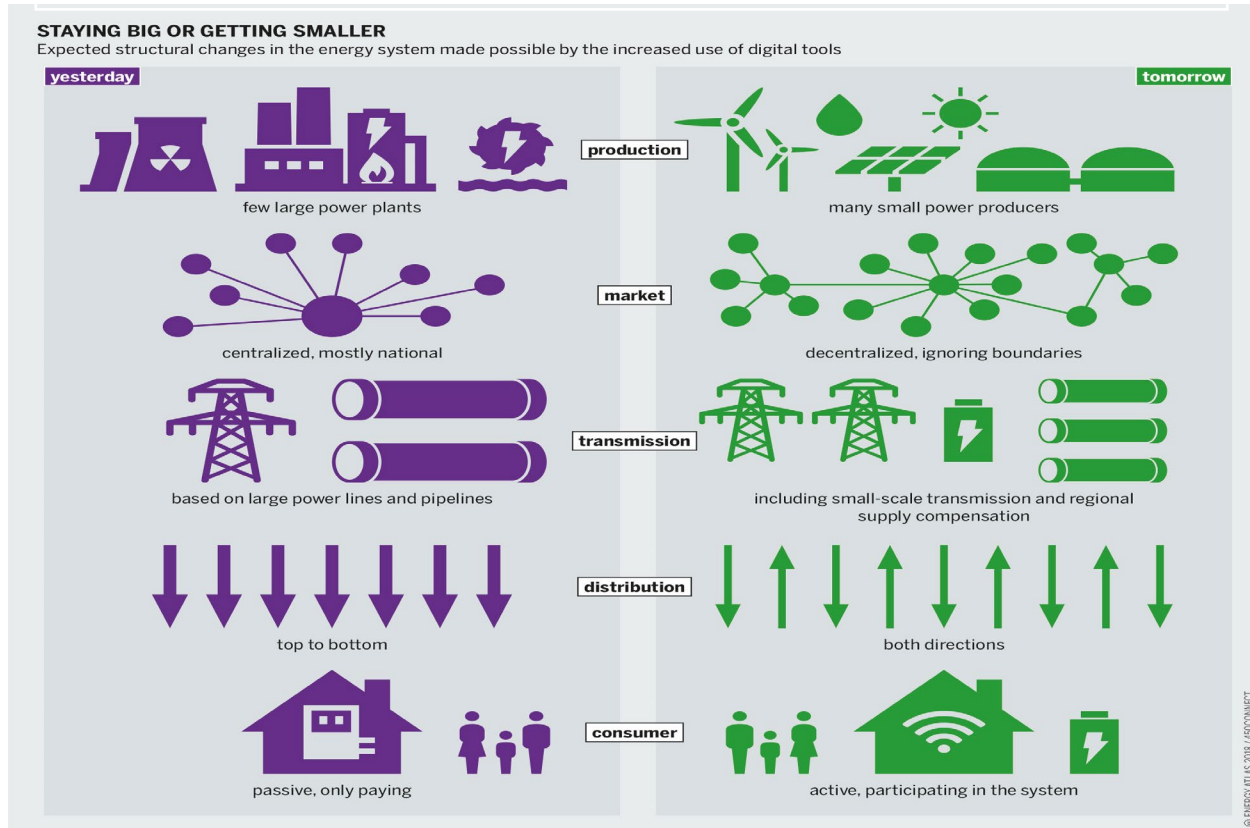


	<b>Viability</b> <i>Restoring sector viability &amp; improving efficiency</i>	<b>Sustainability</b> <i>Robust planning and optimal resource mix</i>	<b>Modernisation</b> <i>Future ready &amp; customer centric power sector</i>
Aspects	<ul style="list-style-type: none"> <li>✓ Universal electricity access</li> <li>✓ Efficiency Improvement and cost reduction</li> <li>✓ Tariff, Incentives &amp; Subsidy Delivery Mechanisms</li> <li>✓ Energy (procurement and sales) management</li> <li>✓ Consumer retention and demand growth</li> </ul>	<ul style="list-style-type: none"> <li>✓ Achievement of RE/RP targets &amp; manager RE integration</li> <li>✓ COP 26 commitments – net-zero carbon emissions, reduction in carbon intensity, etc.</li> <li>✓ Ensuring resource adequacy</li> <li>✓ Supportive market structures &amp; financial innovation</li> </ul>	<ul style="list-style-type: none"> <li>✓ 24x7 power for all implementation</li> <li>✓ Improved reliability and quality of supply</li> <li>✓ Consumer centricity &amp; inclusion through smart solutions</li> <li>✓ Network Augmentation</li> <li>✓ Uptake of 'NextGen' Technology.</li> </ul>
Potential actions	<ul style="list-style-type: none"> <li>✓ Enhanced performance monitoring to reduce AT&amp;C Losses</li> <li>✓ Robust financial management to reduce ACs-ARR gap</li> <li>✓ Modern IT based governance</li> <li>✓ Increased private participation</li> <li>✓ Retail competition – choice to consumers</li> <li>✓ Reduction of cross subsidies &amp; promoting DBT for subsidies</li> <li>✓ Stronger contract enforcement</li> </ul>	<ul style="list-style-type: none"> <li>✓ Promoting battery storage/ pumped storage to support RE</li> <li>✓ Scaling up EV charging infrastructure</li> <li>✓ Revamped Renewable Energy Certificate Mechanism</li> <li>✓ Green Day Ahead Market</li> <li>✓ Testing and deploying viable and innovative Grid/off-grid models</li> <li>✓ Capacity addition planning modelling</li> <li>✓ Institutionalization of planning skills</li> </ul>	<ul style="list-style-type: none"> <li>✓ Single window policy for 24x7 power</li> <li>✓ Tracking of consumer services and reliability goals</li> <li>✓ Digitalization</li> <li>✓ Smart metering on mission mode</li> <li>✓ Mapping network investments</li> <li>✓ Offering consumer choice</li> <li>✓ Linkage to new initiatives- smart mobility, industrial policy, solar pumps.</li> </ul>

# New Energy Systems Are Progressively Becoming More Distributed



## 'New Grid' Elements



Source: Energy Atlas 2018 – Green European Foundation

## Requirements to facilitate the transition

Reform and Transform

Decarbonize

Technology-Digital-Analytics

Investment

Resilience

New Market Structures

Customer Centricity

Various policy initiatives have already been taken up to enable this transition such as **Revamped Distribution Sector Scheme**, **new power market products**, **revised national electricity policy**, **electricity (rights of consumers) rules**, etc.

# Smart Metering Market and Key Reform Initiatives



# Smart Metering Journey So far



## Initiation Stage (2011 – 2015)

- Smart Grid (SG) defined in **Electricity (Amendment) Bill 2014**
- 14 SG Pilot Projects Launched



- Indian Smart Grid Task Force and Indian Smart Grid Forum established by GoI
- National Smart Grid Mission (NSGM) established
- Model Smart Grid Regulations issued by FoR
- BIS standards released for smart meters

## Foundation Stage (2016 – 2020)

- Functional Requirements for **Smart Metering** by CEA
- Model DPR & RfP documents issued by NSGM
- 4 more SG projects sanctioned
- Electricity (Rights of Consumers) Rules, 2020 - all connections to be given with prepaid smart meter



- Commencement of large-scale deployments by Energy Efficiency Services Limited (EESL)
- Amended metering regulations published by CEA
- GOI issued advisory to replace all meters with smart meters by 2022

## Scale-up Stage (2021 – 2025)

- Empanelment process for AMISPs and smart metering OEMs notified, and Request for Empanelment issued



- New Revamped Distribution Sector Scheme with emphasis on smart metering announced by Finance Minister in Union Budget
- Model document for selection of AMISP on PPP basis was notified by MOP in 2021



# Current Status of Smart Metering in India



## Sanctioned Smart Meters



**Total ~11.25 mn meters**

## Installed Smart Meters



**Total ~4.00 mn meters**

Smart Metering projects have been implemented under various schemes

1

*Smart Grid Pilot Projects by NSGM*

2

*Grants sanctioned by NSGM*

3

*Integrated Power Development Scheme (IPDS)*

4

*Smart Metering National Programme (SMNP) by EESL*

***Accelerated deployment of smart meters is expected under the RDSS***

# Reform Initiatives under RDSS focuses On Utility Modernization



*Smart metering is the stepping-stone towards utility modernization & Indian Utility's transition journey*

## RDSS Objectives

1

Improve power quality, reliability and affordability

2

Reduce AT&C losses to 12-15% by 2024-25

3

Reduce the ACC-ARR gap to zero by 2024-25

### Component A - Metering

- 100% consumer smart prepaid metering
- 100% system metering for feeder & DT

### Component B – Distribution Infrastructure Work

- **Loss Reduction** – armored cables, new feeders, feeder segregation, HVDS in high loss areas, conductor replacement
- **Network Strengthening** – substation augmentation, IT/OT enablement, SCADA, ERP, CIS-Billing, DMS, etc.

## Key Focus Areas under RDSS

1

### Smart Metering

- Emphasis on rollout of smart meters to improve power quality, reliability and affordability

2

### Smart Grid Knowledge Centre

- Resource center for advanced technologies, Innovation Park and Technology Incubation Hub

3

### Power Sector focused Incubators

- Incubation programme for start-ups/ technology players for implementation of pilot projects

4

### Strengthening Start-up Ecosystem

- Dedicated start-up missions at the state level focused on new age technologies

# Revamped Distribution Sector Scheme



## Goals and Targets

- **Target** – Deployment of **250 million smart meters**
- Implementation in **2 (two)** phases
- **Phase 1** – ~**100 million** smart meters by **December 2023** in UTs, Industrial, Commercial, Government offices and other areas with losses > 15%
- **Phase 2** – **250 million** smart meters by **December 2025** in remaining areas

## Outlay and Features

- Scheme outlay of **~GBP 30.58 Bn.**
- Government Budgetary Support of **~GBP 9.83 Bn.**
- **Results Linked** - grants tied to **performance** of DISCOMs on Operational & Financial performance and Reform initiatives
- **Model SBD** for AMISP on DBFOOT basis notified by GoI
- **Empanelment process** for AMISP as well as component/solution vendors released b

## Policy & Regulations

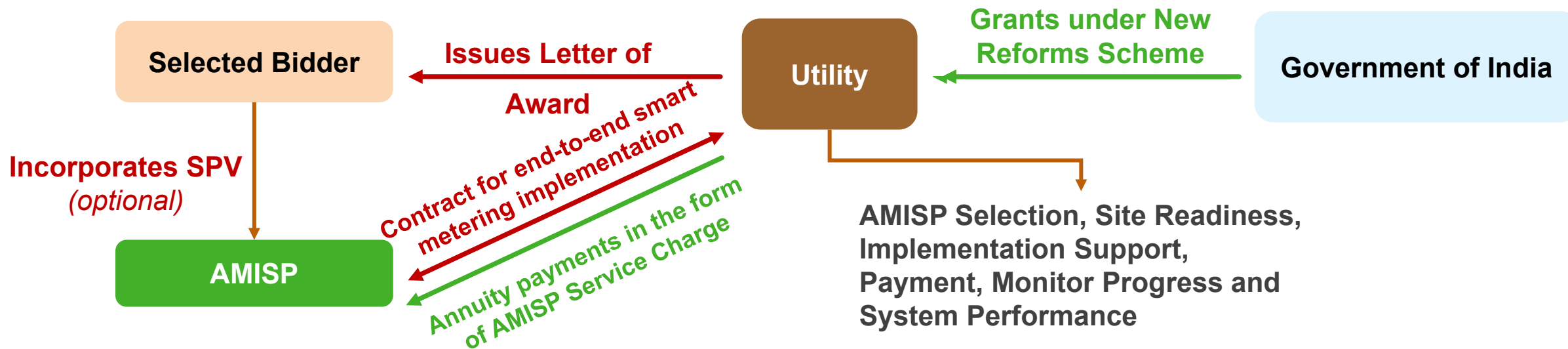
- CEA Metering Regulations issued in 2021
- All **new meters** to be **prepaid** Smart Meters
- Smart meter for **all feeders** by December 2022
- Phase-wise **transition** of **existing meters**

# Enabling Frameworks for Smart Meter Implementation in India





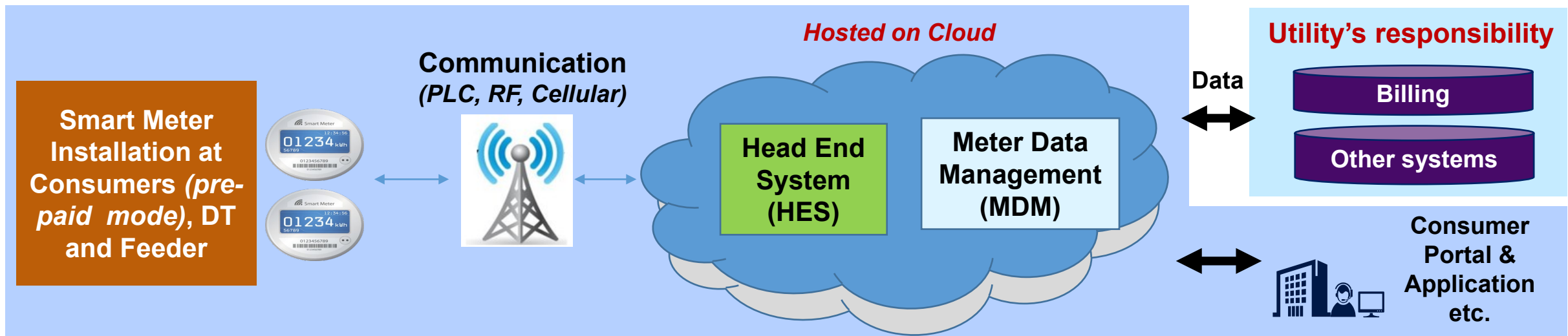
# Smart Metering Project Structure under RDSS



## Key features of SBD

- ✓ **Tender Evaluation:** Single Stage Two-Envelope Bidding process with e-Procurement– Technically Qualified Bidder with the lowest Financial Bid
- ✓ **Business Model:** Design Build Finance Own Operate Transfer (DBFOOT)
- ✓ **Payment Type:** (i) Per meter per month; (ii) Lumpsum payment per meter; (iii) Payment for execution of new requirements for software change
- ✓ **Contract Period:** 10 years: 2.5 years for installation + 7.5 years for O&M

# Smart Metering Scope of Work



- a) End-to-end smart metering for consumers at contiguous electrical locations
- b) Consumer indexing for contiguous electrical locations
- c) Consumer engagement plan

- a) Communication Infrastructure (with Plug and play communication module for any given technology)

- a) HES and MDM Deployment on cloud
- b) AMI System Integration
- c) Network Operation cum Monitoring Centre
- d) Other necessary software

- a) Automated energy audit report generation
- b) Generation of SLA performance report
- c) Prepaid functionality
- d) Infrastructure for recharge / bill payment through phones / offline channels

- a) Consumer portal & Mobile App
- b) Testing, inspection, Quality Assurance/ Quality Control
- c) Operation, maintenance, and support services
- d) Training of Utility personnel
- e) Project Management

# Key Benefits of SBD for all stakeholders



## Utility

- a) **Capex:** No upfront capex
- b) **Payment Mode:** Fixed AMISP service charge on monthly basis (INR per meter per month)
- c) **Penalty:** Linked to defined SLAs
- d) **Technical Specifications & Functional Requirements:** Standardization to ensure interoperability
- e) **Ownership Transfer:** At zero cost

## AMISP

- a) **Payment Structure:** Commence on operationalization of 5% smart meters or 25000 meters (whichever is less). Monthly payments based on number of meters operationalized
- b) **Payment Mechanism:** Direct debit facility for the entire online consumer payments for recovery
- c) **Testing & Inspection:** Under purview of AMISP
- d) **Subcontracting:** Flexibility to select/change subcontractor
- e) **Concept of Meter-Months:** For ease in tracking AMI operations & contract period

## Consumer

- a) **Consumer Engagement:** Awareness + participation
- b) **Dis-connection Protocol:** Protects consumer interest
- c) **Pre-Payment Infrastructure:** Recharge convenience through feature phones / different channels
- d) **Portal/Mobile App:** Access to self-service capabilities
- e) **Data Privacy & Cyber Security:** Robust guidelines

# Empanelment Process To Ensure Smooth Rollout of Smart Meters



- ❑ REC introduced **empanelment process** for AMI Service Providers in March 2022
- ❑ Demonstration of AMI prepaid systems through **Pre-Qualification demonstration test prior** to participation in smart metering projects
- ❑ AMI Service Providers (AMISPs) to **demonstrate** their proposed solution in a **controlled test environment** before implementing their solution on actual site.
- ❑ Request for Empanelment (**RfE**) issued for **empanelment** of firms.
- ❑ Only **empaneled** service/ solution providers will be **eligible** for participating in smart meter **tendering process** at the state level



# Step-by-step Approach For Empanelment Process



## Step 1 – Formulation of Partnership for Empanelment Application

- Applicants to form partnership with components/ solution providers:
  - Smart Meter Manufacturers (2 nos.)
  - Head End System
  - Meter Data Management System
  - System Integrator
  - RF Communication Provider (if applicable)

## Step 2 – Submission of Empanelment Application

- Applicant to respond to RfE for participation in empanelment process
- Submit documentation meeting the Eligibility and Qualification requirements
- Each component/ solution provider to be successfully empaneled with at least one Applicant

## Step 3 – Demonstration of End-to-end AMI Prepaid Solution

- Demonstration of end-to-end AMI prepaid solution in front of testing agency
- Demonstration of at least 100 meters through
  - **Option 1** – live demonstration in Utility project area
  - **Option 2** – Controlled Test Environment in designated laboratories
- Empanelment certificate awarded for successful demonstration

# UK - India Collaboration Opportunities



# UK – India Collaboration Opportunities



## 1 Immediate opportunity for empanelment – direct or through partnerships

- ☐ First phase of empanelment under RFE (*ongoing*)
- ☐ Empanelment to operate on rolling basis as a continuous process
- ☐ Link for further information: <https://recindia.nic.in/uploads/files/AMISP-RFE12032022.pdf>

## 2 Large scale deployment plan for 250 mn meters under the RDSS Scheme

- ☐ Standard Bidding Document for AMISP notified by GoI. Version 3 awaited with updates
- ☐ States to issue separate tenders for deployment. Typical size of 1-2 mn smart meters (multiple tenders underway)
- ☐ Link for further information: <https://recindia.nic.in/uploads/files/AMISP-SBD22102021version-2.pdf>

### Collaboration opportunity with UK in the following areas

- ☐ AMI Service Provider
- ☐ Smart Meters
- ☐ Communication Systems
- ☐ Head End System Providers
- ☐ MDMS Providers
- ☐ Advanced Analytics
- ☐ Financing

### Possible areas of support to facilitate UK – India connect

Dissemination of capability statements

Pilot and technology demonstrations

Periodic updates on the opportunities and evolving landscape

Specific support required by interested firms (TBD)

Thank You!

